RAILROAD COMMISSION OF TEXAS HEARINGS DIVISION

OIL & GAS DOCKET NO. 20-0297645

IN RE: P-5 ORGANIZATION REPORT OF RWJ OPERATING LLC

FINAL ORDER

The Commission finds that after notice and an opportunity for hearing regarding the captioned matter, the Operator failed to request a hearing and pay the hearing fee as required by 16 Tex. ADMIN. CODE §3.15(g)(4) and Tex. Nat. Res. Code §89.022(f). This matter having been duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

- 1. RWJ Operating LLC [Operator #739805] (the "Operator"), is the record operator or one or more inactive wells in the State of Texas and is required to file Organization Report (Form P-5) with the Commission. Operator's most recent P-5 was due on or before March 1, 2015.
- 2. After filing its most recent Organization Report (Form P-5) with the Commission, the Operator was notified they were deficient and had failed to comply with the requirements of 16 Tex. ADMIN. Code § 3.15 (Surface Equipment Removal Requirements and Inactive Wells) and provided with a written statement of the reasons for the determination and allowed ninety (90) days from the date its P-5 was due to comply with the requirements of 16 Tex. ADMIN. Code § 3.15 and Tex. Nat. Res. Code §§89.021 89.030.
- 3. After the expiration of ninety (90) days and pursuant to 16 Tex. ADMIN CODE §3.15(g)(4), an authorized Commission employee determined that the Operator's Organization Report still could not be renewed because the Operator continued to fail to comply with the requirements of 16 Tex. ADMIN. CODE §3.15 (Surface Equipment Removal Requirements and Inactive Wells).
- 4. The Commission sent the Operator a letter by certified mail giving notice to the Operator of the determination of continued non-compliance regarding specified inactive wells, attached as Exhibit A to this order, and advising the Operator of the right to request a hearing to show compliance. The letter notified the Operator that the hearing request must be received in docket services no later than 30 days after the date of the letter. The letter also notified the Operator that a final order denying renewal of the Operator's Organization Report (Form P-5) would result in the cancellation of all P-4 Certificates of Compliance and the severance of all pipeline or other carrier connections.

- 5. All notices and letters from the Commission to the Operator on this matter were addressed and mailed to the Operator's most recently reported address on the Form P-5 Organization Report.
- 6. The Operator did not timely request a hearing and pay the hearing fee on these issues as required under 16 Tex. ADMIN. CODE §3.15(g)(4) (Surface Equipment Removal Requirements and Inactive Wells).
- 7. Statewide Rule 15 (16 Tex. ADMIN. CODE §3.15) is a Commission rule that relates to safety or the prevention or control of pollution.

CONCLUSIONS OF LAW

- 1. The Operator received proper notice and an opportunity for hearing regarding compliance with 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 89.030.
- 2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this matter have been performed or have occurred.
- 3. The Operator is in violation of Commission Statewide Rule 15 and did not timely request a hearing to contest the determination that it was in violation.
- 4. The Operator's P-5 Organization Report should not be renewed and all of the Operator's P-4 Certificates of Compliance should be cancelled, with all related pipeline or other carrier connections severed. 16 Tex. Admin. Code §3.15 (g)(4) and Tex. Nat. Res. Code §§89.022(f), 91.704 91.706.
- 5. The Operator's P-5 Organization Report cannot be renewed until the operator brings the inactive wells shown on the attached Exhibit A into compliance with the requirements of 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 89.030.

IT IS ORDERED that renewal of RWJ Operating LLC's P-5 Organization Report is hereby DENIED.

It is further ORDERED that all P-4 Certificates of Compliance issued to RWJ Operating LLC as operator of record are hereby CANCELLED and all related pipeline or other carrier connections are hereby SEVERED.

It is further ORDERED that RWJ Operating LLC shall bring the wells on Exhibit A into compliance with Statewide Rule 15 (16 Tex. ADMIN. CODE §3.15) and that the Operator's P-5 Organization Report shall not be renewed until the wells on Exhibit A have been brought into compliance as required by this order.

It is further ORDERED that RWJ Operating LLC and each person who held a position of ownership or control in the Operator at the time the Operator's most-recent P-5 Organization Report was filed shall be subject to the terms of Tex. Nat. Res. Code §91.114.

It is further ORDERED by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't. Code §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested Findings of Fact and Conclusions of Law which are not expressly adopted herein are **DENIED**. All pending motions and request for relief not previously granted or granted herein are **DENIED**.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Rule 15 Inactive Well Master Order dated August 25, 2015.)

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API	Number Dia	strict	ID Number	Lease Name Well	Number
067	00724 No approved		01470 file	WALKER, H. F.	4
067	00725 No approved			WALKER, H. F.	3
067	30674 No approved			GROGAN	1
121	33612 No approved		252574 file	FRENCHTOWN	1H
121	33763 No approved	09 W-3X on	257726 file	FRENCHTOWN	2 H
201	02724 No approved Must resolve	W-3X on	file	DOOLEY preventing 14(B)(2) approval	9
201	02725 No approved	03	00004	DOOLEY	8 T
201	02728 No approved Must resolve	W-3X on	file	DOOLEY -15 delinquency preventing 14B2 approva	4 1
201	02729 No approved Must resolve			DOOLEY -15 delinquency preventing 14B2 approva	5 1
201	32126 No approved	03 W-3X on	04825 file		10
249	00317 No approved		02034 file	SCHMIDT, JOHN	1
253	03621 No approved	7B W-3X on	30399 file	MARIS	3A
253	04662 No approved		28701 file	DOZIER HOLLOWAY	4
253	33853 No approved			MARIS	4
253	34031 No approved	. —	26775 file	SHIELDS UNIT	1
253	34102 No approved		27044 file	BUMPASS	3A
253	35042 No approved		25924 file	MARIS	4A

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Exhibit A

API	Number D	istrict	ID Number	Lease Name	Well Number
355	00812 No approve	04 d W-3X on	08701 file	BALLARD, C. F.	2 T
355	33000 No approve Must resol	04 d W-3X on ve UIC H-5	11156 file 5 Test issue	SCHOLZ, H. H. preventing 14(B)(2) approval	1
479	34844 No approve Must resol	04 d W-3X on ve Field (11668 file Operations H	WELHAUSEN, JACK -15 delinquency preventing 14B2 a	1 approval

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Exhibit A